



MA Sustainable Forest
Bioenergy Initiative

MA BEWG
MWCC - Gardner, MA

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Massachusetts Potential for Biomass Energy Crops

Regional Economic Impact Analysis: Energy from Forest Biomass

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Funders - Acknowledgement

- U.S. Dept. of Energy
- Massachusetts Technology Collaborative





Background


- SFBI Elements
 - Forestry Infrastructure Development Industry Education and Outreach
 - State Forests Resource Planning, Mgt. & Infrastructure Improvements
 - Resource Assessment and Strategic Plan of Biomass Supply Infrastructure and Market
 - Forest Impact Assessment with Increased Residue Removals
 - Forest Industry Training and Economic Development Programs
 - Energy, Environment and Climate Integration – State Positions and Public Outreach
 - Biomass Project and Market Development
 - Project Management and Reporting
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MA Potential for Biomass Energy Crops


Sub-Task 1.3 Part 7.

Assess MA agricultural lands for dedicated crop opportunities

- Establish estimates for crop yields, production cost, price, opportunity costs (for switchgrass and willow).
 - Characterize attributes of agricultural lands appropriate for dedicated energy crops.
 - Estimate total MA acres appropriate for dedicated energy crops (growing conditions, set aside/protected lands, unproductive farmland, etc.)
 - Recommend a plan for establishing dedicated energy crop trials.
 - Prepare report documenting assessment of MA dedicated energy crops
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MA Potential for Biomass Energy Crops - Benefits

- Sustain and reinvigorate the agricultural economy;
 - Can create traditional agricultural landscapes;
 - Currently mown fields (maintenance) could be used to produce biomass crops;
 - Some biomass crops (switchgrass) are adapted to smaller scale production appropriate for Massachusetts;
 - Bulky and difficult to transport – if Massachusetts is to use biomass energy, most of it must come from nearby.
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Research Methodology

- Biomass Crop Production Costs
 - Assess Potential Biomass Energy Demand in 5-county (W. Mass) area.
 - Review crop production in 3 Scenarios
 - Switching of crops on existing farmland
 - Use of farmland that is no longer part of active farms
 - Conversion of some current forestland back to farmland
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Coppiced Willow

- Planting
- 3-4 years of growth to cutting
- 22 year stand life




Switchgrass

- Planting
- Annual harvest (multiple passes)
- 10 year “perennial life”





Potential of Crops - per acre

- Wood from the Forest - lowest, low management
 - Willow - in the middle
 - Switchgrass - highest, but with intensive management and cost
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Crop Comparison

Fuel	Wood Chips	Willow Chips	Switch-grass
Tons/acre	1.1	4.7	4.0
Moisture	45%	45%	12%
MMBtu/ton	9.3	8.8	13.8
MMBtu/acre	10.0	40.8	54.8

Willow Costs (Tharakan, 2005)

	Farm gate price/ton	Plant gate price/ton
Base yield	\$24.04	\$32.34
Base yield + CRP	\$13.59	\$21.89
Increased yield	\$21.45	\$27.95
Increased yield + CRP	\$12.76	\$19.56

Switchgrass Production Costs

(Duffy & Nanhou, 2002)

Expense	Cost (\$ / hectare)
Establishment/seeding	\$67.29
Pre-harvest machinery & labor	\$29.14
Operating expense (fertilizer)	\$110.11
Harvesting expense	\$256.06
Land rent	\$123.46
TOTAL COST	\$586.06

Switchgrass Production Yields

(Duffy & Nanhou, 2002)


Yields and Costs	M.C. = 12%
Yield per ha, Mg	8.96
Cost per Mg	\$65.41
Yield per acre, short tons	3.99
Cost per short ton	\$59.46

Energy Cost for Crop Fuels

	Wood chips	Willow	Switchgrass
Cost/ton, farmgate		\$24.04	\$59.58
Farm-plant transport		\$8.30	\$8.30
Cost/ton, Plant gate	\$30.75	\$32.34	\$67.88
Moisture content	45%	45%	12%
Mmbtu/ton	9.25	8.77	13.75
Cost per MMbtu	\$3.32	\$3.69	\$4.94




Demand Estimate (for illustration)

- 5 W. Mass counties use of coal and oil = 35.0 trillion Btu (140.7 trillion all of MA) (DOE 2004)
 - New 165 MW Biomass electricity = 17.8 trillion Btu
 - Upper limit $35.0 + 17.8 = 52.8$ trillion Btu
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Supply Scenarios (acreage)

- Scenario 1: 20% of Farmland
 - Scenario 2: All “idle” farmland put into use
 - Scenario 3: 20% of Forestland “reconverted” back to farming
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Biomass energy from Crops

	Scenario 1	Scenario 2	Scenario 3
Farm acres	66,968	59,694	566,959
Biomass tons/acre	3.0	3.0	3.0
Million Btu/ton	14.0	14.0	14.0
Lost forest acres			566,959
Biomass tons/acre			1.1
Million Btu/ton			9.3
Net Trillion Btu supply	2.8	2.5	18.1



Break!


















Regional Economic Impact Study

- Regional Demand for Biomass Energy
 - Designing a Massachusetts “Build-out” Scenario
 - Construction and Operating Scenarios
 - Chip Demand and Supply Infrastructure
 - Economic Impacts - Employment, Labor Income and Economic Output
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Electricity Demand - The Regional Market, 2015

- Renewable Energy - Driven by RPS (CT, MA & RI)
- Biomass Energy - a “bridge” technology, PV and Wind to follow


Tot. Demand, GWh, CT,MA,RI	6,929
Biomass portion of RPS	29%
Biomass electricity, GWh	2,009
MA Generation Percentage	65%
MA Biomass Electricity, GWh	1,306
MA Biomass Generating, MW	165.7

Electricity Generation






Designing a MA Biomass Related Build-out Scenario

- Two - 50 MW plants (a la Schiller, Russell)
 - Two - 25 MW plants (other proposals)
 - Three - 5 MW combined heat and power (campus, MWCC...)
 - 25 - 5MM Btu heat-only facilities
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Estimated Plant Construction Costs

- Variety of prior studies and expert opinion
 - Adjusted to 2006 Dollars
 - \$2,154,950 per MW
 - Total Cost, 165 MW = \$377 Million
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Estimated Plant Operating Costs, 50 MW Plant (INRS 2002, revised)

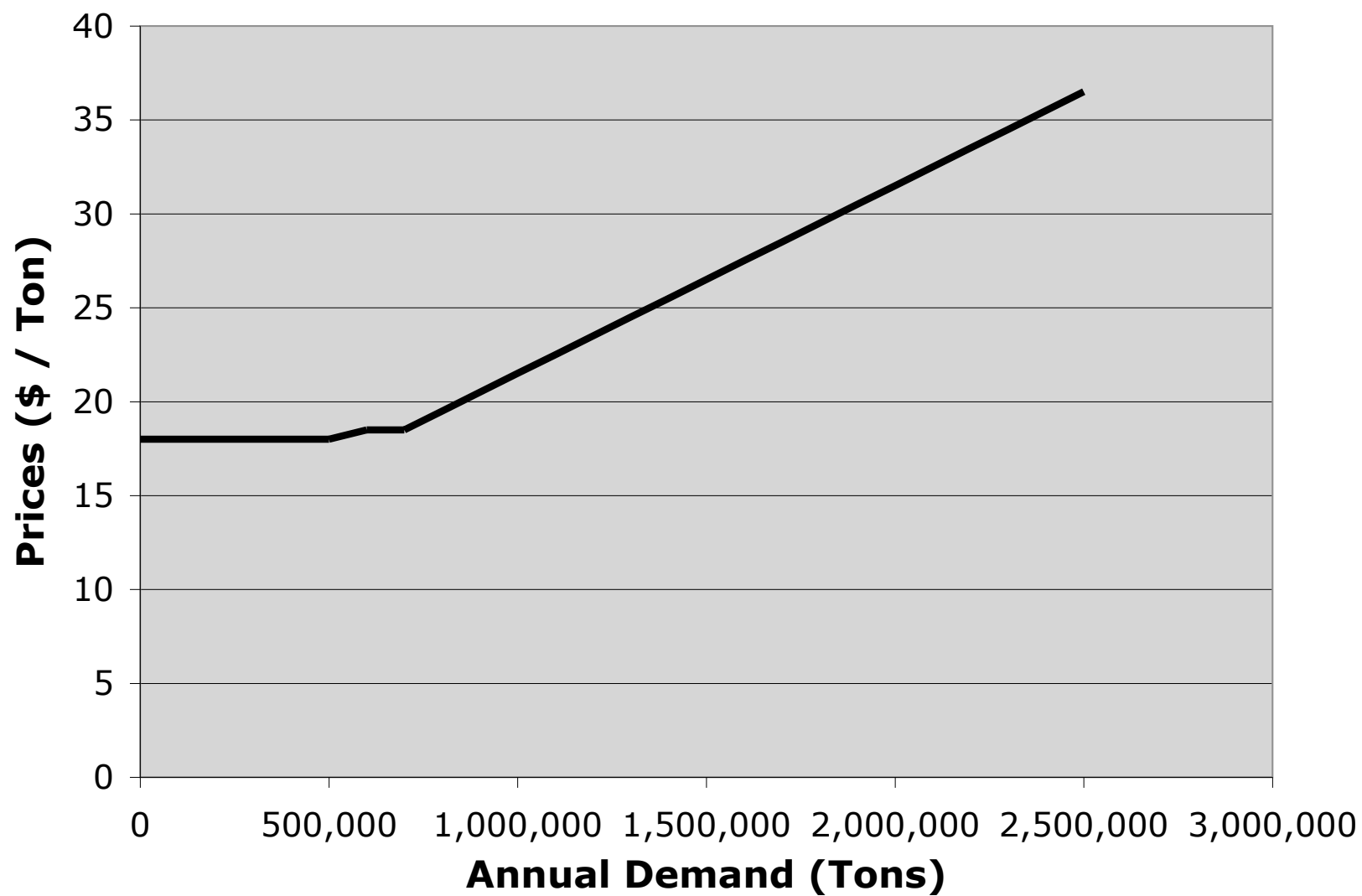
	\$ per MW (2006)
payroll	43,680
Property taxes	16,800
Supplies and services	29,867
maintenance	26,133
Utilities	31,733
Total per MW	148,213
Total for 50 MW plant	\$7,410,667



Estimated Wood Chip Demand

MW Electric capacity	165
Plant capacity factor	90%
Annual GWh/MW capacity	7.9
Mbtu/GWh	3,413
Annual MMBtu/MW capacity, net	26,908
Plant efficiency	28%
Annual MMBtu/MW capacity, gross	96,100
MMBtu heat content/ton chips	9.25
Ton chips/MW capacity	10,389
Annual tons wood chip demand (elec)	1,714,222
Annual tons wood ship demand (heat)	31,250
Total Demand	1,745,472

Wood Chip Supply Curve (INRS)





Chip Supply Jobs - In The Woods

(Westbrook, Greene et al. 2006, Kingsley 2007)

- Knuckleboom loader & chipper
 - One crew member
- Trucking - ferry chips from woods to plant
 - Two trucks, two drivers
- Additional felling, skidding and delimbing
 - 1.5 crew members
- 180 tons chips/day, 43,200 tons annually
- 24 NEW Crews needed = 109 jobs




Chip Production Equipment

Equipment	Cost	No.	% chips	Total
Feller-buncher	\$267,689	1	50%	\$133,844
Grapple skidder	\$199,920	1	50%	\$99,960
Stroke-delimber	\$366,165	1	50%	\$183,083
Knuckle-boom loader	\$186,461	1	100%	\$186,461
Chipper	\$597,400	1	100%	\$597,400
Trucks	\$142,140	2	100%	\$284,280
Total				\$1,485,028



Economic Effects

- Direct - Jobs, in woods, in plant, construction
 - Indirect - Economy wide effects on business activities for off-site suppliers to the directly affected businesses.
 - Induced - household generated consumption of food, clothing, shelter and other goods/ services resulting from new payroll of directly effected businesses and suppliers
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Construction Phase

Accrues over 5 Year construction period

	5 WM Counties	Rest of MA	Total MA
Jobs	4,657	346	5,003
Labor Income (\$mil. 2006)	\$225	\$11	\$236
Output (\$mil. 2006)	\$430	\$56	\$486

Operating - New Fuel Supply

	5 WM Counties	Rest of MA	Total MA
Jobs	216	56	272
Labor Income (\$mil. 2006)	\$8	\$4	\$12
Output (\$mil. 2006)	\$39	\$12	\$51

Plant Operations

	5 WM Counties	Rest of MA	Total MA
Jobs	224	97	321
Labor Income (\$mil. 2006)	\$14	\$5	\$19
Output (\$mil. 2006)	\$18	\$10	\$28



Conclusions

- An Economic Opportunity
 - Contributes significantly to RPS policy goals
 - Need new logging capacity, what to do with sawlogs?
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